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COMMISSIONERS Arizona Corporation Commission

DOUG LITTLE - Chairman DOCKETED

BEFORE THE ARIZONA CORPORATION

AZ GORP COMMISSION

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IN THE MATTER OF THE APPLICATION OF TRICO ELECTRIC COOPERATIVE, INC., AN ARIZONA NONPROFIT CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY

DOCKET NO. E-01461A-15-0363

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PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES AND CHARGES FOR UTILITY SERVICE AND FOR RELATED APPROVALS.

STAFF'S NOTICE OF ERRATA

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On August 15, 2016, Arizona Corporation Commission ("Commission") Staff filed Reply Testimony in Support of the Settlement Agreement of Terri L. Ford and Ranelle Paladino. Staff has since discovered that a typographical error was made on page 4 of Ms. Ford's testimony. Specifically, at lines 11 and 12 of page 4, the following sentence, "In that next case, the Commission could also decide to leave the demand change at \$10.00" should be changed to read "In that next case, the Commission could also decide to leave the demand charge at \$0.00 per kW."

Staff has attached a revised page 4 which should replace the page 4 in Ms. Ford's Reply Testimony filed on August 15, 2016. Staff apologizes for any inconvenience to the ALJ and the parties.

RESPECTFULLY SUBMITTED this 16th day/of August, 2016.

Maureen A. Scott, Senior Staff Counsel

Matthew Laudone, Attorney Charles H. Hains, Attorney

Legal Division

Arizona Corporation Commission 1200 West Washington Street

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1 2 3	On this 16 th day of August, 2016, the forego Utilities Division Notice of Errata, and copies of the Division to the following who have not consented to possible thereafter, the Commission's eDocket prog foregoing to the following who have consented to en	ram will automatically email a link to the
4	Michael W. Patten Jason D. Gellman Snell & Wilmer, LLP 400 East Van Buren Street	Kevin C. Higgins, Principal Energy Strategies, LLC 215 South State Street, Suite 200 Salt Lake City, Utah 84111
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10	Trico Electric Cooperative, Inc. 8600 West Tangerine Road	Janice Alward, Chief Counsel
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16	Charles Wesselhoft	Phoenix, Arizona 85007
17	Deputy County Attorney Pima County Attorney's Office 32 N. Stone Avenue, Suite 2100	Belinda Martin, Administrative Law Judge Arizona Corporation Commission
18	Tucson, Arizona 85701 Charles.Wesselhoft@pcao.pima.gov	1200 West Washington Street Phoenix, Arizona 85007
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22	Phoenix, Arizona 85016-3429 Attorneys for Freeport Minerals Corporation	Assistant to Maureen A. Scott
23	And AECC	
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25		
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Q. Mr. Quinn attempts to make comparisons with the UNSE case. Do you believe Mr. Quinn's comparisons in this regard are accurate?

A. I believe that Mr. Quinn's comparison fails to recognize several important differences between the two cases. First, the demand component in Trico's case will be zero (\$0.00 per kW) until the next rate case is resolved. Second during this time, the Settlement Agreement provides for a lengthy educational campaign before any form of demand rates would go into effect. The need for an extended educational program was discussed at the recent Open Meeting on UNSE and is consistent with the guidance provided by the Commission at that Open Meeting on the implementation of demand rates. In this case, if demand rates are adopted in Trico's next rate, they would be no higher than a modest \$2.00 per kW, pursuant to Section 12.2 of the Settlement Agreement. In that next case, the Commission could also decide to leave the demand charge at \$0.00 per kW.

Q. What else does Mr. Quinn's comparison fail to reflect?

A. I believe that Mr. Quinn's comparison also fails to take into account Section 12.4 of the Settlement Agreement. That Section provides:

The Signatories recognize that the ultimate success of a three-part rate will be dependent upon the success of Trico's educational programs and its ability to help customers navigate through the technological options that are available to assist them in controlling their demand and energy usage. The Signatories recognize that alternative options may need to be considered in the next rate case.

Thus, as I stated in my Direct Testimony in Support of the Settlement Agreement, the Signatories expressly recognize that because the level of customer acceptance at the time of Trico's next rate case is impossible to determine now, alternative options may need to be considered in the next rate case.